

NEW DOCUMENT

API NO. **081-23524**
OTC PROD. UNIT NO.
081-105315

X Rule 165:10-3-25
ORIGINAL
AMENDED
Reason Amended

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000

005032001

Form 4002A



PLEASE TYPE OR USE BLACK INK ONLY

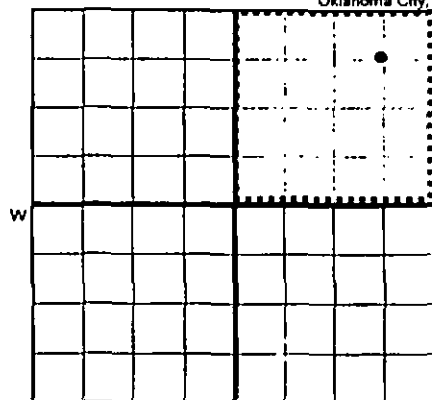
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

X STRAIGHT HOLE _____ DIRECTIONAL HOLE _____ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY Lincoln	SEC 36	TWP 13N	RGE 5E
LEASE NAME Bluebonnett State		WELL NO. 1	
SHL C NE/4 NE/4		FSL 1980	
ELEVATION Derrick Ft 882 Ground 872		FWL OF 1/4 SEC 1/14/00	
DRLG FINISHED 1/21/00		WELL COMPLETION 3/1/00	
1ST PROD DATE 3/27/00		RECOMP DATE	



LOCATE WELL

OPERATOR NAME New Dominion, L.L.C.		OTC/OCC OPERATOR NO. 20585	
ADDRESS P. O. Drawer 369			
CITY Stillwater		STATE OK	ZIP 74076

COMPLETION TYPE
X SINGLE ZONE
MULTIPLE ZONE ORDER NO.
COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.
PENALTY

OIL OR GAS ZONES	TOP	BOTTOM
FORMATIONS		
Misener-Hunton	4312	4394

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	9 5/8	32#	J55	620	NA	300	Circulate to Surface	
Intermediate								
Production	7	23#	J55	4493	1000	175	839	3564
Liner								

PACKER **2** _____ BRAND & TYPE _____ TOTAL DEPTH **4500**

PLUG **2** _____ TYPE _____

FORMATION	Misener-Hunton	
SPACING & SPACING ORDER NUMBER	436935 160 Ac.	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Gas	
PERFORATED INTERVALS	4312-4394	
	1 hspf	
ACID/VOLUME	20,000 15%	
Fracture Treated?	yes	
Fluids Amounts	3628 bw	

INITIAL TEST DATA

INITIAL TEST DATE	3/27/00	
OIL-BBL/DAY	0	
OIL-GRAVITY (API)		
GAS-MCF/DAY	28	
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY	800	
PUMPING OR FLOWING		
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		
FLOW TUBING PRESSURE		

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

JUL 20 2000

OKLAHOMA CORPORATION
COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE <i>Cindy L. Wright</i>	CITY Stillwater	STATE OK	ZIP 74076
ADDRESS P. O. Drawer 369			
DATE 4/29/00			
PHONE NUMBER (405) 377-1177			

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or otherwise tested.

LEASE NAME Bluebonnett StateWELL NO. 1

NAMES OF FORMATIONS	TOP	BOTTOM
Cleveland	2650	
Prue	3180	
Skinner	3400	
Red Fork	3580	
Gilcrease	3810	
Misener-Hunton	4290	
Viola	4465	

APPROVED <i>Jim</i>	DISAPPROVED	FOR COMMISSION USE ONLY
		1) ITD Section
		a) No Intent to Drill on file
		1) Send warning letter
		2) Recommend for contempt
		2) Reject Codes

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	1/20/00	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain.		

Other remarks:

640 Acres

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4 FSL FWL
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4 FSL FWL
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4 FSL FWL
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

API No.
081-23524
OCC/OCC Operator No.
20585

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev 1998

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name		OCC District	
*Operator New Dominion		OCC/OCC Operator No 20585	
*Well Name/No. Blue Bonnett #1 Bluebonnet State #1		County Lincoln	
*Location 1/4 1/4 CNE 1/4 NE 1/4	Sec 36	Twp 13N	Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		1-15-00				
*Size of Drill Bit (Inches)		12 1/4"				
*Estimated % wash or hole enlargement used in calculations		50				
*Size of Casing (inches O.D.)		9 5/8"				
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level		630'				
Type of Cement (API Class)		A				
In first (lead) or only slurry						
In second slurry						
In third slurry						
Sacks of Cement Used						
In first (lead) or only slurry		300				
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft) (14.X15.) in first (lead) or only slurry		354				
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)		630'				
Cement left in pipe (ft)		40'				

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

JUL 20 2000

OKLAHOMA CORPORATION COMMISSION

*Amount of Surface Casing Required (from Form 1000)

ft.

*Was cement circulated to Ground Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? ft.

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks

Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.


Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.


Signature of Operator or Authorized Representative

Name & Title Printed or Typed

Joe Smith - President

Cementing Company

Oklahoma Oilwell Cementing Company, Inc.

Address

P.O. Box 967

City

Cushing,

State

Zip

Oklahoma

74023

Telephone (AC) Number

(918) 225-3040

Date

1-17-00

Name & Title Printed or Typed

Cindy L. Wright, Production Clerk

Operator

New Dominion, L.L.C.

Address

P. O. Drawer 369

City

Stillwater

State

Zip

OK

74076

Telephone (AC) Number

(405) 377-1177

Date

2/15/00

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

API No.

081-23524

OCC/OGC Operator No.

20585

To Accompany Completion Report

Form 1002E
(Rev. 1996)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name		OCC District	
*Operator New Dominion, L.L.C.		OCC/OGC Operator No 20585	
*Well Name/No. Bluebonnett State #1		County Lincoln	
*Location 1/4 1/4 C NE 1/4 NE 1/4		Sec 36	Twp 13N Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date					1-21-00	
*Size of Drill Bit (Inches)						
*Estimated % wash or hole enlargement used in calculations						
*Size of Casing (inches O.D.)					7	
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level					4493	
Type of Cement (API Class)					H	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Sacks of Cement Used					175	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft) (14.X15.)					210	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)					1300	
Cement left in pipe (ft)					0	

*Amount of Surface Casing Required (from Form 1000) ft.

*Was cement circulated to Ground Surface? Yes No	*Was Cement Staging Tool (DV Tool) used? Yes No
*Was Cement Bond Log run? Yes No (If so, Attach Copy)	*If Yes, at what depth? ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks

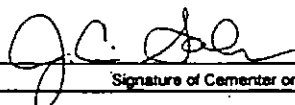
THIS REPORT CREATED FROM INFORMATION
ON FILE.

J. C. SOBER

Remarks

CEMENTING COMPANY

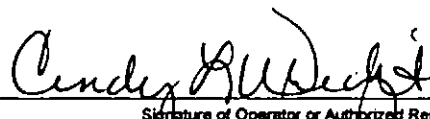
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.



Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.



Signature of Operator or Authorized Representative

Name & Title Printed or Typed

J. C. SOBER / SERVICE COORDINATOR

Cementing Company

HALLIBURTON

Address

RT. 3 BOX 1A

City

DUNCAN

State

OK

Zip

73533

Telephone (AC) Number

800-769-5898

Date

3-10-2000

Name & Title Printed or Typed

Cindy L. Wright, Production Clerk

Operator

New Dominion, L.L.C.

Address

P. O. Drawer 369

City

Stillwater

State

Oklahoma

Zip

74076

Telephone (AC) Number

(405) 377-1177

Date

4/17/00

INSTRUCTIONS

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NEW DOCUMENT

(To be filed within 30 days after drilling is completed)

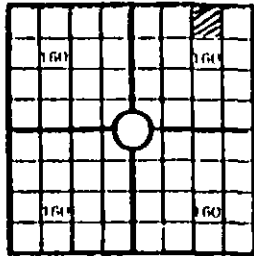
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISIONOTC COUNTY
LEASE NO.

Jim Thorpe Building - Oklahoma City, Oklahoma 73105

API NO

A08122624

640 Acres

LOCATE WELL PRODUCE
AND DRAIN LEASECOUNTY LINCOLN 36 TWP 13N RGE 5ECOMPANY OPERATING G. FARRELL RAY IIIDEED ADDRESS 1348 ONE ENERGY SQUARETOWN DALLAS, TX STATE TX ZIP 75206FARM NAME STATE OF OKLA. WELL NO. 1-36DRILLING STARTED 6-28 19 85 DRILLING FINISHED 7-12 19 85DATE OF FIRST PRODUCTION none COMPLETEDWELL LOCATED NW NE NE2475 FT FROM SE CORNER SEC 8 1485 FT FROM NW CORNER SECELEVATION DENVER FLOOR 864 GROUND 859

TYPE COMPLETION

Single Zone Order No.

Multiple Zone Order No.

Commingled Order No.

LOCATION EXCEPTION

Order No. 258262 Penalty2980002

OIL OR GAS ZONES

Name	From	To	Name	From	To
REDFORK	3650	3658			
2ND WILCOX	4625	4646			

CASING & CEMENT

Casing Set				Csg Test		Cement	
Size	Wgt	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8	24#	J-55	656		400		Surface

TOTAL DEPTH 656

PACKERS SET

Depth

Make

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION

SPACING & SPACING
ORDER NO.

CLASSIFICATION

(Oil; Gas; Dry; Inj. Well)

DRY

07780

PERFORATED

INTERVALS

ACIDIZED?

FRACTURE TREATED?

INITIAL TEST DATA

Date

Oil-bbl./day

Oil Gravity

Gas-Cu. Ft./day

CF

CF

CF

Gas-Oil Ratio Cu. Ft./Bbl.

Water-Bbl./day

Pumping or flowing

CHOKE SIZE

FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

G. Farrell Ray III

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone (214)691-2195 G. FARRELL RAY, III, OPERATOR

Name and title of representative of company

Subscribed and sworn before me this 14th day of August, 1985

My commission expires

Notary Public

WELL NO

(RULE 3-205) FORMATION RECORD

OKLAHOMA CORPORATION
COMMISSION

OKLAHOMA CORPORATION
COMMISSION

[illegible]

NEW /

DOCUMENTARY

(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

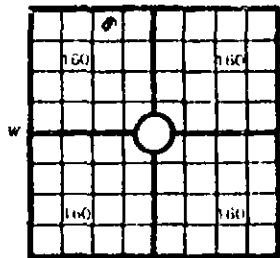
Jim Thorpe Building / Oklahoma City, Oklahoma 73105

OIC COUNTY
LEASE NOForm OK-7A
Rev. 12/79

API NO

08122347

640 Acres

LOCATE WELL CORRECTLY
AND OUTLINE LEASECOUNTY Lincoln SEC 36 TWP 13N RGE 5ECOMPANY OPERATING Avanti Energy Corp.OFFICE ADDRESS Suite 900, 111 West 5th StTOWN Tulsa STATE ZIP OK 74103FARM NAME James WELL NO 1-36DRILLING STARTED 7/31 19 84 DRILLING FINISHED 8/10 19 84DATE OF FIRST PRODUCTION N/A COMPLETED DryWELL LOCATED NW NE NW330 NL FT FROM XXX SEC & 1650 FT FROM W OF SECELEVATION DERRICK FLOOR 826.5 KB GROUND 817TYPE COMPLETION None

Single Zone _____ Order No. _____

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION _____ Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8-5/8"	24#	K-55	665		445		G.L.

TOTAL DEPTH 4,600

PACKERS SET

Depth None

Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION

NO TESTS WERE CONDUCTED

SPACING & SPACING
ORDER NO.

CLASSIFICATION

(Oil; Gas; Dry; Inj. Well)

Dry

PERFORATED

INTERVALS

09005

ACIDIZED?

FRACTURE TREATED?

INITIAL TEST DATA

Date

Oil-bbl./day

Oil Gravity

Gas-Cu. Ft./day

CF

CF

CF

Gas-Oil Ratio Cu. Ft./Bbl.

Water-Bbl./day

Pumping or flowing

CHOKE SIZE

FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone (501) 996-6791Subscribed and sworn before me this 15 day of August, 19 84My commission expires 7-1-92

Notary Public

Mike Oxley, Petroleum Engineer

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

09005

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cleveland	2,400' (-1573)		<div>RECEIVED OIL & GAS CONSERVATION DIVISION TULSA DISTRICT AUG 29 1984 OKLAHOMA CORPORATION COMMISSION</div>		
Prue	3,200' (-2373)				
Inola	3,662' (-2835)				
Mayes	4,076' (-3249)				
Hunton	4,287' (-3460)				
Viola	4,463' (-3636)				
1st Wilcox	4,519' (-3692)				
2nd Wilcox	4,553' (-3726)				
			TOTAL DEPTH	4,600'	

REMARKS: _____

NEW /

DOGS IN

PLEASE TYPE OR USE BLACK INK ONLY

Form 1012A
Rev. 1979

(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION

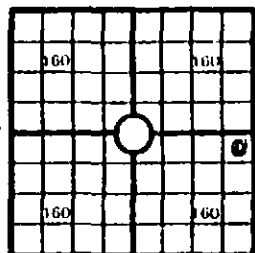
Jim Thorpe Building / Oklahoma City, Oklahoma 73105

OIL COUNTY
LEASE NO.

API NO

08122022

640 Acres

LOCATE WELL CORRECTLY
AND OUTLINE LEASECOUNTY Lincoln 36 TWP 13N RGE 5ECOMPANY OPERATING Marshall Oil CorporationOFFICE ADDRESS 6224 N. WesternTOWN Oklahoma City STATE OK ZIP Oklahoma 73118FARM NAME Charity WELL NO. 1-36DRILLING STARTED 2/18 19 83 DRILLING FINISHED 3/2 19 83DATE OF FIRST PRODUCTION Dry COMPLETED SI forWELL LOCATED C/NE NE SE Evaluation2310 FT FROM SE OF 1/4 SEC & 2310 FT FROM WL OF 1/4 SECELEVATION DERRICK FLOOR 833 GROUND 833

TYPE COMPLETION

WELL TO BE PLUGGED

Single Zone _____ Order No. _____

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION

Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
No Zones					

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt	Grade	Feet	Psi	Sax	Fillup	Top
8-5/8	24#	J55 ST&C	607.38		350	Circ	
4 1/2"	9.5#	J55 ST&C	4606.68		150		

TOTAL DEPTH 4607

PACKERS SET

Depth _____

Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION			
SPACING & SPACING ORDER NO.	Emerg. #23364	01823	
CLASSIFICATION (Oil: Gas: Dry: Inj. Well)	Dry		
PERFORATED	4282	4294	
	3175	3178	
INTERVALS	3182	3189	
	3192	3202	
ACIDIZED?	Yes		
FRACTURE TREATED?			

INITIAL TEST DATA

Date			
Oil-bbl./day	0		
Oil Gravity			
Gas-Cu. Ft./day	0	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day			
Pumping or flowing			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone 405-840-4389

Name and title of representative of company

Subscribed and sworn before me this 15 day of November, 19 83

My commission expires

Notary Public

NEW //

DOCCUMEN^{ts}

(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

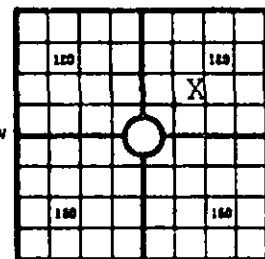
Jim Thorpe Building — Oklahoma City, Oklahoma 73105

08120775

OTC COUNTY
LEASE NO.COUNTY Lincoln, SEC. 36, TWP. 13N, RGE. 5ECOMPANY OPERATING Minerva Oil Co.OFFICE ADDRESS 4022 First Nat'l TowerTOWN Tulsa STATE Oklahoma ZIP 74103FARM NAME State 36 WELL NO. 1

DRILLING STARTED, 19.., DRILLING FINISHED, 19..

DATE OF FIRST PRODUCTION, COMPLETED

WELL LOCATED NE SW NE SE990 Ft. North 990 Ft. East from 1/4 section linesElevation Derrick Floor 830 Ground 825LOCATE WELL CORRECTLY
AND OUTLINE LEASE

TYPE COMPLETION

NONE

Single Zone _____

Multiple Zone _____

Commingled _____

Order No. _____

Order No. _____

LOCATION EXCEPTION

Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8	22lb	1	571'		250		

PACKERS SET

Depth _____

Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
SPACING & SPACING ORDER NO.	<u>AS</u>		
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	<u>DRY</u>		
PERFORATED			
INTERVALS			

INITIAL TEST DATA

Date

Duration—Hours

Oil—bbl./day

Oil Gravity

Gas—Cu. Ft./day

Gas—Oil Ratio Cu. Ft./Bbl

Water—Bbl./day

Pumping or flowing

OIL & GAS

RECEIVED
CONSERVATION DEPARTMENT

OCT 19 1979

RECEIVED
OIL & GAS
DIVISIONOKLAHOMA CORPORATION
COMMISSION

OCT 25 1979

OKLAHOMA CORPORATION

COMMISSION

A record of the formations drilled through is presented on the reverse

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

TELEPHONE: (405) 743-4866E. P. Nalley, Jr. - Pres
Name and title of representative of companySubscribed and sworn before me this 14 day of September, 19 79My Commission expires May 21, 1980Russell H. Hargrave
Notary Public

(RULE 3-205) FORMATION RECORD

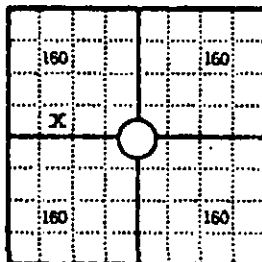
Give formation names and tops, if available, or descriptions and thickness of formations drilled through.

Formation	Top	Bottom	Formation	Top	Bottom
Hogshooter Lime	1959	1976			
Layton Sand Zone	2014	2036			
Checkerboard Lime	2351	2357			
Cleveland Sand Zone	2384	2419			
Oswego Lime	3179	3186			
Prue Sand Zone	3188	3307			
Verdigris Lime	3321	3325			
Senora-Skinner Sand	3386	3404			
Pink Lime Zone	3548	3558			
Red Fork Sand	3583	3610			
Inola Lime Zone	3651	3656			
Bartlesville Sand Zone	3668	3714			
Top Brown Lime	3781				
Unconformity Zone	3949	3954			
Caney Shale	3954	4082			
Mayes Lime	4082	4241			
Woodford Shale	4241	4278			
Hunton Lime	4278	4364			
Sylvan Shale	4364	4454			
Viola Lime	4454	4522			
First Wilcox Zone	4522	4553			
Second Wilcox Sand	4553	4575			
Total Depth	4575				

NEW /

DOCTOR X

REF. NO.

640 Acres
N

Locate well correctly

WELL RECORD

COUNTY Lincoln, SEC. 36, TWP. 13N, RGE. 5E
COMPANY OPERATING H. R. Wharton
OFFICE ADDRESS 2905 Liberty Bank Building
FARM NAME State - James WELL NO. 1
DRILLING STARTED 4-2-58, DRILLING FINISHED 4-8-58
DATE OF FIRST PRODUCTION --- COMPLETED ---
WELL LOCATED SE/SW/NW 330 North of South
Line and 990 ft. East of West Line of Quarter Section
Elevation (Rel. to sea level) DERRICK FLOOR 833 GROUND 828
CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record if Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record		
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set
8-5/8	28	8	Brnd	smle	100	0				

Liner Record: Amount --- Kind --- Top --- Bottom ---

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
			100			Pump-Trk		Artificial	

Note: What method was used to protect sands if outer strings were pulled? ---NOTE: Were bottom hole plugs used? --- If so, state kind, depth set and results obtained ---TOOLS USED
Rotary Tools were used from 0 feet to T.D. Cable tools were used from --- feet to ---Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping. ---Amount of Oil Production --- bbls. Size of choke, if any --- Length of test --- WaterProduction --- bbls. Gravity of oil --- Type of Pump if pump is used, describe ---

Re-typed copy; not responsible for typing or transcription errors.

Formation	Top	Bottom	Formation	Top	Bottom
Surf - Csg,	0	100			
Red Bed	100	120			
Red Bed Snd & Shell	120	1020			
Broken LM	1020	1265			
Shale-Snd & Shells	1265	1540			
Shale & LM	1540	1730			
Shale & Sand-Sr	1730	1985			
lmv-Shale & LM	1985	2180			
Shale & LM	2180	2408			
Shale	2408	2425			
Sndy - Shale	2425	2598			
Shale	2598	2765			
Shale	2765	2905			
Shale	2905	3036			
Shale	3036	3150			
Shale	3150	3219			
Prue-Snd	3219	3235			
Shale & Snd	3235	3250	T.D.		

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

s/H. R. Wharton

Name and title of representative of company

Subscribed and sworn to before me this 10th day of April, 1958My Commission expires ---

Notary Public

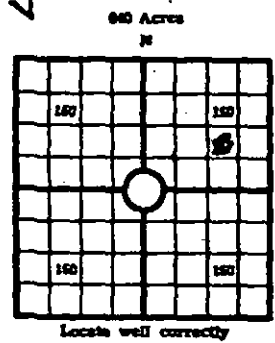
NEW

DOCTOR

Form 1002A
WELL NO. 2 COUNTY Payne SEC. 36 TWP. 19N RGE. 5E
FARM NAME

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPARTMENT

WELL RECORD



COUNTY Payne SEC. 36 TWP. 19N RGE. 5E
COMPANY OPERATING C & S Oil Company
OFFICE ADDRESS P.O. Box 1848 Ardmore
FARM NAME State WELL NO. 2
DRILLING STARTED 6/12/64 DRILLING FINISHED 6/17/64
DATE OF FIRST PRODUCTION _____ COMPLETED _____
WELL LOCATED NW 1/4 SE 1/4 NE 1/4 390 North of South
Line and 390 ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 799 GROUND 791
CHARACTER OF WELL (Oil, gas or dryhole) dry hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Prue Zone</u>	<u>2825</u>	<u>2900</u>	4		
2 <u>U. Skinner SA</u>	<u>2910</u>	<u>15</u>	5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set							Amount Pulled		Packer Record		
Size	Wt.	Thds.	Make	Fl.	In.	Fl.	In.	Size	Length	Depth Set	Make
8 5/8				125							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
Size	Fl.		Gal.	Make				
8 5/8	125	155			dry			

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to 2925 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping.

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water _____

Pressure _____ bbls. Gravity of oil _____ Type of Pump or pump is used, describe _____

Give detailed description and the water, oil or gas.

JUL 4 1964

OKLAHOMA CITY
REF. NO. 64-2829

Formation	Top	Bottom
ss/stks sh & ls	0	540
ss		585
sh		610
ss		630
sh		730
ss		800
sh		840
ss		870
sh		955
ss		1000
sh		1030
ss		1065
sh		1100
ss		1205
sh & ss		1460
sh		1620
ss/sh stks		1800
sh		1900
ls		1910
sh		2000
shly ss		2090
sh		2135
ss		2185
sh		2300
ss & shly ss		2410
sh		2450
ss		2510
sh		2665
ss		2685
sh		2730
ls		2810
sh		2825
shly sh		2850
ss		2900
ls & sh		2910
ss		2915
sh		2925
		Total Depth

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CONSERVATION DEPT.

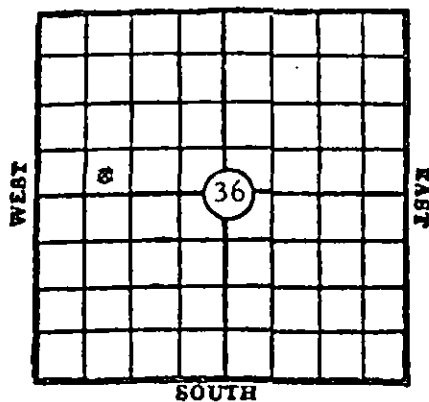
RECEIVED
JUL 22 1964
OKLAHOMA CORPORATION
COMMISSION
CONSERVATION DEPARTMENT

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this 26th day of July, 1964
My Commission expires May 11, 1968
Notary Public

NEW /

DOCCY X

640 Acres
NORTH

Locate Well Correctly

PLUGGING RECORD 151954

Mail To

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating H. R. WhartonOffice Address 2905 Liberty Bank BuildingCounty Lincoln Sec. 36 Twp. 13-N Range 5-ELocation in Section SE SW NWFarm Name State-James Well No. 1 Field Character of Well (whether oil, gas or dry) Dry HoleCommenced Plugging April 25, 1958 Finished April 25, 1958 Total Depth 3250'Was permission obtained from the Corporation Commission or its agents before plugging was commenced YesName of Conservation Officer who supervised plugging of this well Mr. Ray TyeName of producing sand None Depth top --- Bottom ---

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
No producing zones				8-5/8"	100'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Hole filled with heavy drilling mud; cemented with 5 sacks cement inside 8-5/8" SurfaceCasing and steel cap welded over same. Plugging was witnessed by State Plugger,Mr. Ray Tye, Stillwater, Oklahoma.Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

WildcatREMARKS: Why plugged? Dry Hole If abandoned oil or gas well, state amount and date of last production Correspondence regarding this well should be addressed to H. R. Wharton, 2905 Liberty Bank Building,
Oklahoma City 2, OklahomaAddress

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

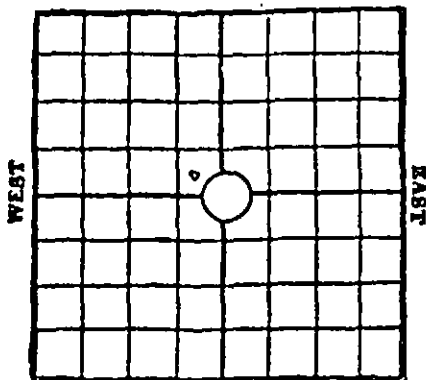
Name and title of representative of company H. R. WhartonSubscribed and sworn to before me this the 28th day of April, 19 58Commission, expires May 7, 1958Myra Jackson
Myra Jackson

Notary Public

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

NEW //

DOCUMENTA

640 Acres
NORTH

Locate Well Correctly

PLUGGING RECORD 151955

Mail To

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Ray Wilson
 Office Address Oklahoma City, Oklahoma
 County Lincoln Sec. 36 Twp. 13N Range 5E
 Location in Section SE 1/4 SE 1/4 SW 1/4
 Farm Name School Land Well No. 1 Field Wildcat
 Character of Well (whether oil, gas or dry) Dry

Commenced Plugging 7-6-50 Finished 10-24-55 Total Depth 3250Was permission obtained from the Corporation Commission or its agents before plugging was commenced YesName of Conservation Officer who supervised plugging of this well Carl GrubbName of producing sand None Depth top Bottom

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4	6257	None
					20 sacks cement	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Hole was kept full of heavy rotary mud until 10-25-55. 10 ft. cement run in top
 of surface pipe.

Does the above conform strictly to the oil and gas regulations?

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? Dry If abandoned oil or gas well, state amount and date of last productionCorrespondence regarding this well should be addressed to E. L. & M. Drilling Company

Box 20

Address Holdenville, Oklahoma

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this the 25th day of November, 19 55Commission expires 11-25-58

Notary Public

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 CONSERVATION DEPT.

NEW!

DOCCO®

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OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

PLUGGING RECORD

(RULE 3-405)

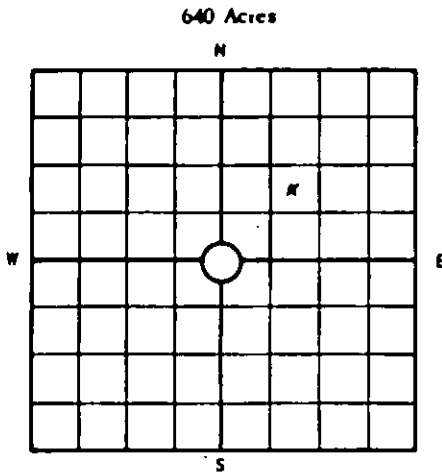
OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division
380 Jim Thorpe Building
Oklahoma City, Oklahoma 73105

JUN 28 1979

OKLAHOMA CORPORATION
COMMISSION

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.



Locate Well Correctly
and Outline Lease

Company Operating Minerva Oil Company
Office Address 4022 First Natl. Tower ZIP Tulsa 74103
County Lincoln Sec. 36 Twp. 13N Range 5E
Location in Section NE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$
Farm Name James Well No. 1 Field _____
Character of Well (whether oil, gas or dry) dry

Commenced Plugging 2-12-79 Finished 2-12-79 Total Depth 4575

Was permission obtained from the Corporation Commission or its agents before plugging was commenced yes - phone 5-11-123

Name of C.C. Field Inspector _____ Perforations: _____

Signature of C.C. District Manager [Signature] C. C. District No. _____

Name of producing sand _____ Depth top _____ Bottom _____

Show depth and thickness of all fresh water, oil and gas formations. Oklahoma Tax Commission Assigned Lease No. 08120775

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
Prue sand	slight show oil	3188	3307	8 5/8"	571'	none
Hunton lime	slight show oil	4278	4364			
2nd Wilcox xand	slight show oil	4533	4575			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Plugged w/ 35 sks. 50' in & 50' out of surface. Set 30' cement at top of surface. Plugged on top w/ 10 sks. Plugged rat hole w/ 5 sks.

Does the above conform strictly to the oil and gas regulations? _____

Rule 3-402 requires operators of offset leases - owners be notified; give their names with the addresses below.

NA

REMARKS: Why plugged? dry If abandoned oil or gas well, state amount and date of _____

Plugging Contractor's Name & Address Halliburton Plugging Permit No. _____

Correspondence regarding this well should be addressed to Minerva Oil Company

Address 4022 First National Tower Tulsa, Okla., 74103

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature] President
Name and title of representative of company

NEW /

DOGGY A

RECEIVED

PLUGGING RECORD

(RULE 3-405)

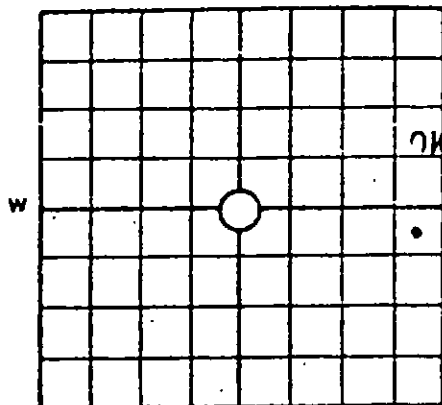
OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division

227 Jim Thorpe Building

Oklahoma City, Oklahoma 73105

MAR 20 1984

OKLAHOMA CORPORATION
COMMISSIONAll questions on this form must be satisfactorily answered
and mailed to applicable Conservation District Office in
duplicate and within 15 days after plugging is completed.Locate Well Correctly
and Outline LeaseCompany Operating Marshall Oil Corporation OTC No. 06211Office Address 6224 N. Western, Okla. City, Okla. ZIP 73118County Lincoln Sec. 36 Twp. 13N Range 5ELocation in Section C/NE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ API. No. 08122022Farm Name Charity Well No. 1 Field _____Character of Well (whether oil, gas, dry, injection or disposal) DryCommenced Plugging 2/23/84 Finished 2/28/84 Total Depth 4607Was permission obtained from the Corporation Commission or its agents before plugging was commenced YesName of CC Field Inspector Bill Sewell Perforations 4282-94, 3175-78, 3182-89, 3192-3202'Signature of CC District Manager Charles E. Williams C. C. District No. 1

Name of producing formation _____ Depth top _____ Bottom _____

Show depth and thickness of all fresh water, oil and gas formations. Oklahoma Tax Commission (OTC) Assigned Lease No. _____

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8	607.38'	None
				4 1/2	4606.68'	2801

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

RU. Bull plugged 20 sx cement. Top of cmt 3100'. Bottom 3380'Pull 4 1/2" up to 657'. Pump 50 sx from 657' - 557'. Plug in top. 15 sx -3 to 33'Weld 1/2" steel plate on top. 9 1/2# mudDoes the above conform strictly to the oil and gas regulations? Yes

Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? Dry If abandoned oil or gas well, state amount and date of last production _____Plugging Contractor's Name & Address Toland & Johnston Inc. Oklahoma City, Okla. Plugging Permit No. 38Correspondence regarding this well should be addressed to Marshall Oil Corporation6224 N. WesternAddress Oklahoma City, Oklahoma 73118

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this 15 day of March Marshall Oil Corporation Name and title of representative of company.Commission expires 6/2/85 Linda A. Parker 19 84

NEW DOCUMENT

640 Acres

N

OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

PLUGGING RECORD

(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division

227 Jim Thorpe Building

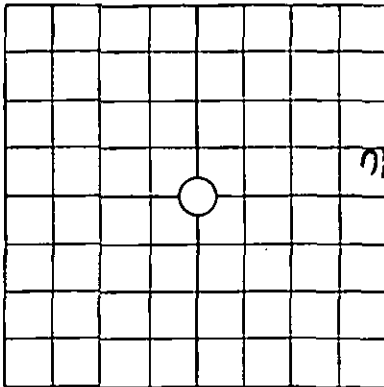
Oklahoma City, Oklahoma 73105

AUG 21 1984

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

OKLAHOMA CORPORATION COMMISSION

W

Locate Well Correctly
and Outline LeaseCompany Operating Avanti Energy Corporation OTC No. _____Office Address Suite 900, 111 W. 5th St. Tulsa, OK ZIP 74013County Lincoln Sec. 36 Twp. 13N Range 5ELocation in Section NW 1/4 NE 1/4 NW 1/4 API No. 08122347Farm Name James Well No. 1 Field WildcatCharacter of Well (whether oil, gas, dry, injection or disposal) DryCommenced Plugging 8/10/84 Finished 8/10/84 Total Depth 4,600'Have you filed a 1002A? Yes If not, a 1002A MUST BE attached. (Attached)Was permission obtained from the Corporation Commission or its agents before plugging was commenced YesName of CC Field Inspector Bill Sewell Perforations: NoneSignature of CC District Manager Charles E. Williams C. C. District No. 1Name of producing formation N/A Depth top _____ Bottom _____

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	665	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Cement plugs set as follows: 4,450' - 4,600' with 20 sacks Class A

507' - 607' with 50 sacks Class A

3' - 33' with 10 sacks Class A - Rathole with 5 sacks

Does the above conform strictly to the oil and gas regulations? Yes

Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? Dry If abandoned oil or gas well, state amount and date of last production N/APlugging Contractor's Name & Address Trico Drilling POB 1485 Seminole, OK 74868 Plugging Permit No. _____Correspondence regarding this well should be addressed to Avanti Energy Corp.Suite 900, 111 West 5th StreetAddress Tulsa, OK 74103

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 15 day of August _____
Name and title of representative of company: Mike Oxley, Petroleum EngineerCommission expires 7-1-92

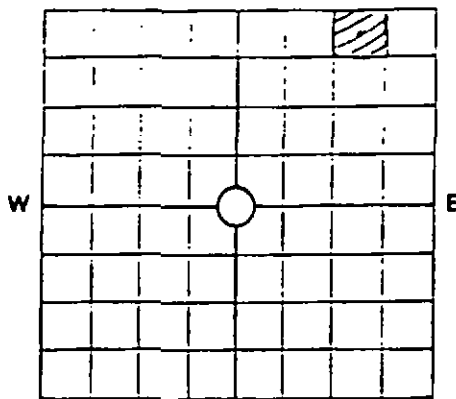
Notary Public

RECEIVED
CONSERVATION DEPARTMENT
AUG 20 1984
OKLAHOMA CORPORATION
COMMISSION

NEW DOCUMENT

640 Acres

N



S

Locate Well Correctly
and Outline LeaseCommenced Plugging 7-14-85 Finished 7-14-85 Total Depth 4646Have you filed a 1002A? YES If not, a 1002A MUST BE attached.Was permission obtained from the Corporation Commission or its agents before plugging was commenced YESName of CC Field Inspector Bill Sewell Perforations: NONESignature of CC District Manager Charles Williams C. C. District No. _____Name of producing formation NONE Depth top _____ Bottom 4646

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Pul In	Pulled Out
REDFORK	SALT WATER	3650	3658	8 5/8	656	0
2ND WILCOX	" "	4625	4646			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the well. If cement or other plugs were used, state the character of same and depth placed:

PLUGS SET @ 4649' to 4549' 40sks req class A cement700' to 600' 40sks req class A cement33' to 3' 15sks req class A cement

Does the above conform strictly to the oil and gas regulations? _____

Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? DRY If abandoned oil or gas well, state amount and date of last production _____Plugging Contractor's Name & Address EASTERN OILWELL CEMENTING, SEMINOLE OK. Plugging Permit No. _____Correspondence regarding this well should be addressed to G. FARRELL RAY III1348 ONE ENERGY SQUAREAddress DALLAS, TX. 75206

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and best of my knowledge and belief.

G. Farrell Ray, IIIG. Farrell Ray, III - Operator

Name and title of representative of company

Subscribed and sworn to before me this the 14th day of August, 1985Commission expires February 24, 1986SHARLE M. CHAPPELNotary Public, State of Oklahoma
My Commission Expires Feb. 24, 1986

Notary Public

PLUGGING RECORD RECEIVED

(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division BRISTOW DISTRICT

227 Jim Thorpe Building

Oklahoma City, Oklahoma 73105

AUG 16 1985

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

OKLAHOMA CORPORATION COMMISSION

Company Operating G. FARRELL RAY III OTC No. _____Office Address 1348 ONE ENERGY SQUARE, DALLAS, TX ZIP 752County LINCOLN Sec. 36 Twp. 13N Range 5ELocation in Section 36 1/4 NW 1/4 NE 1/4 NE API No. A0812Farm Name STATE OF OKLAHOMA Well No. 1-36 Field _____Character of Well (whether oil, gas, dry, injection or disposal) DRY

NEW DOCUMENT

TYPE OR USE BLACK INK
SEE REVERSE FOR INSTRUCTIONS

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000



Comp 3-1-2000
Form 1001-0001
Rev 1/98

API NO. 081-23524
OTC PRCD. UNIT NO. 081-105315
PLUGGING DATE 8-10-04

PLUGGING RECORD
CAC 165:10-11-7

408199108

Well Name/No. Bluebonnet state #1
Location 1/4 C 1/4 NE 1/4 NE 1/4 Sec 36 Twp 13N Rge 5E
1920' F.F.S.L. of 1/4 Sec 1980' F.F.W.L. of 1/4 Sec County Lincoln Co
Total Depth 4500' Base of Treatable Water 510' Well Classification Gran

OPERATOR

Name New Dominion, L.L.C.
Address 111 West 3rd Street, Suite 1000
City Tulsa State OK

OTC OCC No. 20585
Phone (918) 587-6242
Zip 74103

PIPE RECORD

Size	Run (ft)	Pulled (ft)	
			Conductor
9 5/8"	620'	0'	Surface
			I.C.
			I.C.
7"	4493'	1238'	P.C.
			Ln.

PERFORATION DEPTHS

Set 1 -	From	4312'	To	4394'
Set 2 -	From		To	
Set 3 -	From		To	
Set 4 -	From		To	

Plug	Type of Plug	Hole Size or Pipe Size	Depth	No. Sacks Cement	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	CTBIP	7"	4280'	2	2.36		
2	Cement	8 7/8 9 5/8	1730'	120	141.6	438	292
3	Cement	9 5/8	34	15	17.7	4	
4							
5							

REMARKS

Reason for Plugging

CEMENTER CERTIFICATION

I certify that the cement plugs were placed in this well as shown on this report, per O.C.C. instructions. The cementing was performed by me or under my direct supervision. I certify all cementing data is true, correct and complete.

Signature Russell Tice Date 4-6-04 Name and Title Typed or Printed Russell Tice Cementer

Company Name Genie Well Service

Permit No. 605

Address P.O. Box 600

Phone 405-969-2141

City Crescent

State OK

Zip 73028

OPERATOR CERTIFICATION

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented herein and that data and facts presented are true, correct, and complete to the best of my knowledge. This covers all well data and information presented herein.

Signature E. Ruff Date 8-10-04 Name and Title Typed or Printed Field Engineer

CORPORATION COMMISSION USE ONLY

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant the facts provided by the operator are true or that the operator has properly plugged the described well.

Signature of District Manager Terry Brown

Field Inspector John C. [Signature]

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

AUG 13 2004

OKLAHOMA CORPORATION COMMISSION